DOE Type A Accident Investigation

Drilling Rig Operator Injury at Fermi National Accelerator Laboratory June 21, 2001



The Accident

On June 21, 2001, at approximately 9:40 A.M., a construction sub-tier contractor employee (the "Operator") at the Fermi National Accelerator Laboratory (Fermilab) received serious head injuries requiring hospitalization when he was struck by part of the drilling rig (a "tong") that he was operating. The equipment involved in the accident, known as a tong, was a 32-inch steel bar with a handle essentially used as a pipe wrench to connect and disconnect drill pipe. The accident occurred when a welded connection in the hydraulic system used to apply force to the tong failed, as the two-man crew was removing lower sections of the drill assembly. The drill rig Helper indicated that, at the time of weld failure, the Operator was standing with his head near the tong and operating the hydraulic cylinder to disconnect a drill section joint. Based on an analysis of the evidence, the Board concluded that the weld failure released tension on a wire rope sling attached to the tong; the tong recoiled toward the Operator and struck him in the head. Failure of the weld was determined to be the direct cause of the accident. The Operator remained hospitalized until July 9, 2001.

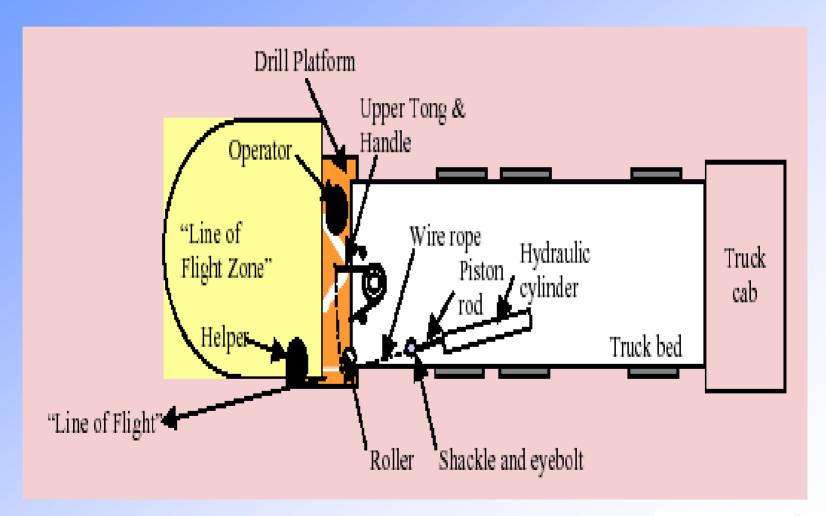


Why a Type A Investigation???

- Equipment failure (field repaired)
- Personnel Injury (20 days hospitalized)
- Past history



Segregate Personnel and Equipment





Piston Rod/Eye Bolt Assembly

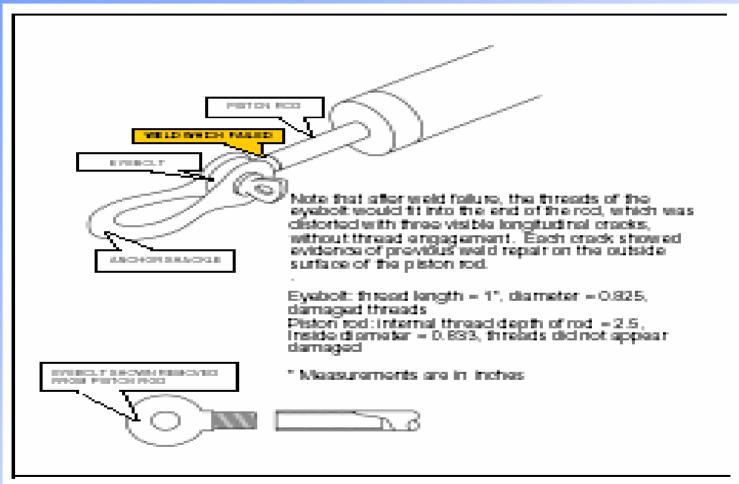
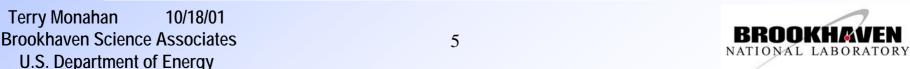


Figure 2-1. Piston Rod End Fixture



Failed Eyebolt





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History

- 1997: Type B Electrical Arc Blast
- 1998: Type B Flammables Fire/Explosion
- 1999: ----- Saw cut electrical conduits
- 2001: ----- Rock fall injury in target hall
- 2001: ----- 2nd degree chemical burn
- 2001: ----- Worker injured move Xformer
- 2001: ----- Broken ribs, rigging incident



Table 3-1. Examples of Safety Deficiencies at the Drilling Site

Equipment	Deficiency
Compressor Trailer	Bald tires Gouged tires Bent wheel rim No barricades/fall protection on work platforms Leaking fuel/oil
Mist Pump	Inadequate guarding on rotating equipment
Portable Generator	Rotating equipment not guarded Leaking oil Makeshift lifting attachment – no load rating
Wire Rope Slings	Inadequate Storage Compressed eyes Birchaging Kinks Crushing Abrasions Broken cores Shortened/attached to hook by knotting No regular inspections No rated capacity — damaged slings not removed from service
Synthetic Web Slings	Markings and codings illegible Discoloration Distortion Cuts Abrasions Damaged slings not removed from service No regular inspections
Welded Alloy Steel Chains	Missing permanently affixed, durable identification of size, grade, rated capacity and sling manufacturer Deformed links
Inadequate Eelectrical Instal lations	Electrical extension cords not designed for construction applications (hard or extra hard usage) Electrical extension cords not protected from damage (damaged extension cords on the ground) Ground fault circuit interrupters not used Makeshift light string — leads inadequately terminated Insulation worn off power cord for submersible sump pump Extension cord not protected from damage when run through trailer door pinch point
Inadequate Fall Protection	Fall protection not used when climbing or working at or above six feet Fall protection equipment (harness) not fit for use Work surfaces at or above six feet not guarded
Inadequate Walking/working Surfaces	Wooden pal lets used for walking surfaces present tripping hazard Slipping hazards due to oil or other fluids on rig/equipment deck





Causal Factors

- Contributing Causes
 - LTA ES&H lessons learned
 - LTA ISM flow-down enforcement
 - LTA communication (R2A2s & controls)
 - LTA cont. ES&H training



Causal Analysis (cont)

Direct Cause – Equipment Failure (weld)

 Root Cause – Mgmt failure to implement HA process (task specific hazards)



Judgment of Needs

Three full pages defining needs



Integrated Safety Mgmt

Define the Scope of Work

Work package (job letter)
 Communication & ISM flowdown sub-contractors
 Contract administration
 Roles and responsibilities defined

Analyze Hazards

Hazard analysis

Develop and Implement Controls

 Maintenance Inspection of equipment Testing of weld repair Accepted industry practices Training



Integrated Safety Mgmt (2)

Perform Work Within Controls

Procedure use and adherence
 Work readiness and equipment condition

Feedback and Improvement

Corrective action processes
 Lessons learned
 Performance feedback processes

Physical System Barriers

 Human-machine interface Limit on tong movement Connection of eyebolt to piston



Resources

- http://tis.eh.doe.gov/oversight/reports/ accidents/typea/0108fermi/0108fermi.html
- http://tis.eh.doe.gov/oesummary
- https://sbms.bnl.gov/lessons/II00t011.htm



Conclusion

- Accident was preventable
- Chain of ES&H control of failures
- Past history
- LTA flow-down of ES&H/ISM expectations
- Can that happen here?
- In doubt ... CALL in SME
- Learn by others mistakes (LL & OE)

